



Electric Service Tariff
GENERAL SERVICE NON-DEMAND

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1 of 1	Bills Rendered on or after March 25, 2012	Rev. 1	2.00

AVAILABILITY:

Throughout the City's service area from existing lines of adequate capacity.

APPLICABILITY:

For all non-residential uses where the **average monthly energy usage is less than 3,000 kWh**. High load factor customers, who would otherwise be served under this tariff, may opt to be served under the Small Power tariff for a period of no less than twelve (12) months, provided they use an average of no less than 1,000 kWh per month and receive the approval of the City of Fairburn Electric Department.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard available voltage at a single point of delivery.

MONTHLY RATE:

SUMMER - June through October Billing

Base Charge **\$15.00**
 First 3,000 kWh.....@ **13.9¢ per kWh**
 Over 3,000 kWh@ **11.9¢ per kWh**

NON-SUMMER – November through May Billing

Base Charge **\$15.00**
 All kWh@ **11.9¢ per kWh**

Minimum Monthly Bill: \$15.00

POWER COST ADJUSTMENT:

The above rates may be increased or decreased under the provisions of the City's Power Cost Adjustment (PCA) Clause.

ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.



Electric Service Tariff
SMALL POWER SERVICE

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AVAILABILITY:

Throughout the City's service area from existing lines of adequate capacity.

APPLICABILITY:

For all non-residential uses where the **average monthly energy use of a customer greater than 3,000 kWh and where the billing demand is less than 50 kilowatts.** High load factor customers, who would otherwise be served under the General Service Non-Demand tariff, may opt to be served under this tariff providing they use an average of no less than 1,000 kWh per month and receive the approval of the City's Electric Department.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard available voltage at a single point of delivery.

MONTHLY RATE:

Base Charge	\$25.00
Demand Charge..... @	\$2.25 per kW of Billing Demand
All consumption (kWh) not greater than 200 hours times the billing demand:	
First 3,000 kWh..... @	11.9¢ per kWh
Over 3,000 kWh	@ 11.3¢ per kWh
All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand	
..... @	7.2¢ per kWh
All consumption (kWh) in excess of 400 hours times the billing demand.....	
..... @	6.7¢ per kWh

Minimum Monthly Bill: \$25.00 plus \$7.50 per kW of Billing Demand in excess of 10 kW.

POWER COST ADJUSTMENT:

The above rates may be increased or decreased under the provisions of the City's Power Cost Adjustment (PCA) Clause.

ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.

SMALL POWER SERVICE (Continued)

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2 of 2	Bills Rendered on or after March 25, 2012	Rev. 1	3.10

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest 30-minute kW measurements during the current month and the preceding eleven (11) months. **For the billing months of June through September (summer months), the Billing Demand shall be the greatest of:**

- (1) The current actual demand; or,
- (2) Ninety-five percent (95%) of the highest actual demand occurring in any preceding summer month (June through September Billing); or,
- (3) Sixty percent (60%) of the highest actual demand occurring in any preceding winter month.

For the billing months of October through May (winter months), the billing demand shall be the greater of:

- (1) Ninety-five percent (95%) of the highest actual demand occurring in any preceding summer month (June through September Billing); or,
- (2) Sixty percent (60%) of the highest actual demand occurring in any preceding winter month.

However, in the circumstance where a customer does not have a twelve-month billing history under this tariff, the billing demand for the billing months of October through May shall be the current month's actual demand.

In no case shall the Billing Demand be less than the contract minimum or less than 5 KW.



Electric Service Tariff
MEDIUM POWER SERVICE

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AVAILABILITY:

Throughout the City's service area from existing lines of adequate capacity.

APPLICABILITY:

For all non-residential uses where the **billing demand is at least 50 kW, but less than 500 kW.**

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard available voltage at a single point of delivery.

MONTHLY RATE:

Base Charge \$35.00

Demand Charge..... @ \$2.75 per kW of Billing Demand

All consumption (kWh) not greater than 200 hours times the billing demand:

First 10,000 kWh @ 9.9¢ per kWh
 Over 10,000 kWh @ 9.3¢ per kWh

All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand..... @

All consumption (kWh) in excess of 400 hours times the billing demand..... @

Minimum Monthly Bill: \$35.00 plus \$7.50 per kW of Billing Demand.

POWER COST ADJUSTMENT:

The above rates may be increased or decreased under the provisions of the City's Power Cost Adjustment (PCA) Clause.

ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.

MEDIUM POWER SERVICE (Continued)

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DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest 30-minute kW measurements during the current month and the preceding eleven (11) months. **For the billing months of June through September (summer months), the Billing Demand shall be the greatest of:**

- (1) The current actual demand; or,
- (2) Ninety-five percent (95%) of the highest actual demand occurring in any preceding summer month (June through September Billing); or,
- (3) Sixty percent (60%) of the highest actual demand occurring in any preceding winter month.

For the billing months of October through May (winter months), the billing demand shall be the greater of:

- (1) Ninety-five percent (95%) of the highest actual demand occurring in any preceding summer month (June through September Billing); or,
- (2) Sixty percent (60%) of the highest actual demand occurring in any preceding winter month.

However, in the circumstance where a customer does not have a twelve-month billing history under this tariff, the billing demand for the billing months of October through May shall be the current month's actual demand.

In no case shall the Billing Demand be less than the contract minimum or less than 47.5 KW.



Electric Service Tariff
LARGE POWER SERVICE

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AVAILABILITY:

Throughout the City's service area from existing lines of adequate capacity.

APPLICABILITY:

For all non-residential uses where the **billing demand is at least 500 kW.**

TYPE OF SERVICE:

Three phase, 60 hertz, at a standard available voltage at a single point of delivery.

MONTHLY RATE:

Base Charge	\$200.00
Demand Charge..... @	\$6.50 per kW of Billing Demand
All consumption (kWh) not greater than 200 hours times the billing demand:	
First 100,000 kWh	@ 6.7¢ per kWh
Over 100,000 kWh	@ 6.1¢ per kWh
All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand	
..... @	5.7¢ per kWh
All consumption (kWh) in excess of 400 hours times the billing demand..... @	
..... @	5.3¢ per kWh

Minimum Monthly Bill: \$200.00 plus \$7.50 per kW of Billing Demand.

POWER COST ADJUSTMENT:

The above rates may be increased or decreased under the provisions of the City's Power Cost Adjustment (PCA) Clause.

ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.

LARGE POWER SERVICE (Continued)

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DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest 30-minute kW measurements during the current month and the preceding eleven (11) months. **For the billing months of June through September (summer months), the Billing Demand shall be the greatest of:**

- (1) The current actual demand; or,
- (2) Ninety-five percent (95%) of the highest actual demand occurring in any preceding summer month (June through September Billing); or,
- (3) Sixty percent (60%) of the highest actual demand occurring in any preceding winter month.

For the billing months of October through May (winter months), the billing demand shall be the greater of:

- (1) Ninety-five percent (95%) of the highest actual demand occurring in any preceding summer month (June through September Billing); or,
- (2) Sixty percent (60%) of the highest actual demand occurring in any preceding winter month.

However, in the circumstance where a customer does not have a twelve-month billing history under this tariff, the billing demand for the billing months of October through May shall be the current month's actual demand.

In no case shall the Billing Demand be less than the contract minimum or less than 475 KW.