

**CITY OF FAIRBURN**  
**Electric Service**

**INDEX OF TARIFFS**

**Residential ..... 1**

**General Service Non-Demand ..... 2**

**Small Power Service ..... 3**

**Medium Power Service..... 4**

**Large Power Service..... 5**

**Security Lighting ..... 6**

**Riders ..... 7**

**CITY OF FAIRBURN**  
**Electric Service Tariff**

**RESIDENTIAL SERVICE**

<u>PAGE</u>	<u>EFFECTIVE DATE</u>	<u>REVISION</u>	<u>PAGE NO.</u>
1 of 1	Bills Rendered on or after March 25, 2012	20120325	1.00

**AVAILABILITY:**

Throughout the City’s service area from existing lines of adequate capacity.

**APPLICABILITY:**

For all domestic uses of a residential customer in a separately metered single family dwelling unit.

**TYPE OF SERVICE:**

Single phase, 60 hertz, at a standard available voltage at a single point of delivery.

**MONTHLY RATE:**

Base Charge ..... **\$10.00**

**SUMMER - May through September Billing**

First 500 kWh ..... @ ..... **9.3¢ per kWh**  
 Next 500 kWh ..... @ ..... **10.7¢ per kWh**  
 Over 1,000 kWh ..... @ ..... **11.5¢ per kWh**

**NON-SUMER - October through April Billing**

First 500 kWh ..... @ ..... **9.3¢ per kWh**  
 Next 500 kWh ..... @ ..... **8.7¢ per kWh**  
 Over 1,000 kWh ..... @ ..... **8.1¢ per kWh**

**Minimum Monthly Bill: Base Charge**

**POWER COST ADJUSTMENT:**

The amount calculated at the above rate shall be subject to increase under the provisions of the City’s Power Cost Adjustment (PCA) rider.

**ENVIRONMENTAL COMPLIANCE COST RECOVERY:**

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery (ECCR) rider.

**LATE PAYMENTS:**

If payment is not received by the due date printed on the bill, services are subject to late charges, service disconnect and reconnect fees and interruption of services.

**MULTIPLE SERVICE:**

Where two or more dwelling units are served through a single meter, each kWh block in the above monthly rate shall be multiplied by the number of separate dwelling units served. The minimum monthly bill under this option shall be \$10.00 times the number of dwelling units served.

**CITY OF FAIRBURN**  
**Electric Service Tariff**

**GENERAL SERVICE NON-DEMAND**

<u>PAGE</u>	<u>EFFECTIVE DATE</u>	<u>REVISION</u>	<u>PAGE NO.</u>
1 of 1	Bills Rendered on or after March 25, 2012	20120325	2.00

**AVAILABILITY:**

Throughout the City’s service area from existing lines of adequate capacity.

**APPLICABILITY:**

For all non-residential uses where the **average monthly energy usage is less than 3,000 kWh**. High load factor customers, who would otherwise be served under this tariff, may opt to be served under the Small Power tariff for a period of no less than twelve (12) months, provided they use an average of no less than 1,000 kWh per month and receive the approval of the City of Fairburn Electric Department.

**TYPE OF SERVICE:**

Single or three phase, 60 hertz, at a standard available voltage at a single point of delivery..

**MONTHLY RATE:**

Base Charge ..... **\$15.00**

**SUMMER - May through October Billing**

First 3,000 kWh .....@ ..... **13.9¢ per kWh**

Over 3,000 kWh .....@ ..... **11.9¢ per kWh**

**NON-SUMMER - November through April Billing**

All kWh .....@ ..... **11.9¢ per kWh**

**Minimum Monthly Bill: Base Charge**

**POWER COST ADJUSTMENT:**

The amount calculated at the above rate shall be subject to increase under the provisions of the City’s Power Cost Adjustment (PCA) rider.

**ENVIRONMENTAL COMPLIANCE COST RECOVERY:**

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery (ECCR) rider.

**LATE PAYMENTS:**

If payment is not received by the due date printed on the bill, services are subject to late charges, service disconnect and reconnect fees and interruption of services.

**CITY OF FAIRBURN**  
**Electric Service Tariff**

**SMALL POWER SERVICE**

<u>PAGE</u>	<u>EFFECTIVE DATE</u>	<u>REVISION</u>	<u>PAGE NO.</u>
1 of 2	Bills Rendered on or after March 25, 2012	20120325	3.00

**AVAILABILITY:**

Throughout the City’s service area from existing lines of adequate capacity..

**APPLICABILITY:**

For all non-residential uses where **the average monthly energy use of a customer greater than 3,000 kWh and where the billing demand is less than 50 kilowatts**. High load factor customers, who would otherwise be served under the General Service Non-Demand tariff, may opt to be served under this tariff providing they use an average of no less than 1,000 kWh per month and receive the approval of the City’s Electric Department.

**TYPE OF SERVICE:**

Single or three phase, 60 hertz, at a standard available voltage at a single point of delivery..

**MONTHLY RATE:**

Base Charge ..... **\$25.00**

Demand Charge .....@ ..... **\$2.25 per kW of Billing Demand**

**All consumption (kWh) not greater than 200 hours times the billing demand:**

First 3,000 kWh .....@ ..... **11.9¢ per kWh**  
 Over 3,000 kWh.....@ ..... **11.3¢ per kWh**

**All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand** .....@ .....

**7.2¢ per kWh**

**All consumption (kWh) in excess of 400 hours times the billing demand**.....@ .....

**6.7¢ per kWh**

**Minimum Monthly Bill: Base Charge plus \$7.50 per kW of Billing Demand in excess of 10 kW.**

**POWER COST ADJUSTMENT:**

The amount calculated at the above rate shall be subject to increase under the provisions of the City’s Power Cost Adjustment (PCA) rider.

**ENVIRONMENTAL COMPLIANCE COST RECOVERY:**

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery (ECCR) rider.

**LATE PAYMENTS:**

If payment is not received by the due date printed on the bill, services are subject to late charges, service disconnect and reconnect fees and interruption of services.

## SMALL POWER SERVICE (Continued)

<u>PAGE</u>	<u>EFFECTIVE DATE</u>	<u>REVISION</u>	<u>PAGE NO.</u>
2 of 2	Bills Rendered on or after March 25, 2012	20120325	3.10

### **DETERMINATION OF BILLING DEMAND:**

The Billing Demand shall be based on the highest 30-minute kW measurements during the current month and the preceding eleven (11) months:

For the billing months of June through September, the Billing Demand shall be the greatest of:

- (1) The current actual demand; or,
- (2) Ninety-five percent (95%) of the highest actual demand occurring in any preceding June through September billing; or,
- (3) Sixty percent (60%) of the highest actual demand occurring in any preceding October through May billing.

For the billing months of October through May, the Billing Demand shall be the greatest of:

- (1) Ninety-five percent (95%) of the highest actual demand occurring in any preceding June through September Billing; or,
- (2) Sixty percent (60%) of the highest actual demand occurring in any preceding October through May billing.

However, in the circumstance where a customer does not have a twelve-month billing history under this tariff, the billing demand for the billing months of October through May shall be the current month's actual demand.

**In no case shall the Billing Demand be less than the contract minimum or less than 5 KW.**

**CITY OF FAIRBURN**  
**Electric Service Tariff**

**MEDIUM POWER SERVICE**

<u>PAGE</u>	<u>EFFECTIVE DATE</u>	<u>REVISION</u>	<u>PAGE NO.</u>
1 of 2	Bills Rendered on or after March 25, 2012	20120325	4.00

**AVAILABILITY:**

Throughout the City’s service area from existing lines of adequate capacity..

**APPLICABILITY:**

For all non-residential uses where the **billing demand is at least 50 kW, but less than 500 kW.**

**TYPE OF SERVICE:**

Single or three phase, 60 hertz, at a standard available voltage at a single point of delivery..

**MONTHLY RATE:**

Base Charge ..... **\$35.00**

Demand Charge .....@ ..... **\$2.75 per kW of Billing Demand**

**All consumption (kWh) not greater than  
 200 hours times the billing demand:**

First 10,000 kWh .....@ ..... **9.9¢ per kWh**

Over 10,000 kWh.....@ ..... **9.3¢ per kWh**

**All consumption (kWh) in excess of 200  
 hours and not greater than 400 hours  
 times the billing demand .....**

@ ..... **6.0¢ per kWh**

**All consumption (kWh) in excess of 400  
 hours times the billing demand.....**

@ ..... **5.5¢ per kWh**

**Minimum Monthly Bill: Base Charge plus \$7.50 per kW of Billing Demand.**

**POWER COST ADJUSTMENT:**

The amount calculated at the above rate shall be subject to increase under the provisions of the City’s Power Cost Adjustment (PCA) rider.

**ENVIRONMENTAL COMPLIANCE COST RECOVERY:**

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery (ECCR) rider.

**LATE PAYMENTS:**

If payment is not received by the due date printed on the bill, services are subject to late charges, service disconnect and reconnect fees and interruption of services.

## MEDIUM POWER SERVICE (Continued)

<u>PAGE</u>	<u>EFFECTIVE DATE</u>	<u>REVISION</u>	<u>PAGE NO.</u>
2 of 2	Bills Rendered on or after March 25, 2012	20120325	4.10

### **DETERMINATION OF BILLING DEMAND:**

The Billing Demand shall be based on the highest 30-minute kW measurements during the current month and the preceding eleven (11) months:

For the billing months of June through September, the Billing Demand shall be the greatest of:

- (1) The current actual demand; or,
- (2) Ninety-five percent (95%) of the highest actual demand occurring in any preceding June through September billing; or,
- (3) Sixty percent (60%) of the highest actual demand occurring in any preceding October through May billing.

For the billing months of October through May, the Billing Demand shall be the greatest of:

- (1) Ninety-five percent (95%) of the highest actual demand occurring in any preceding June through September Billing; or,
- (2) Sixty percent (60%) of the highest actual demand occurring in any preceding October through May billing.

However, in the circumstance where a customer does not have a twelve-month billing history under this tariff, the billing demand for the billing months of October through May shall be the current month's actual demand.

**In no case shall the Billing Demand be less than the contract minimum or less than 47.5 KW.**

**CITY OF FAIRBURN**  
**Electric Service Tariff**

**LARGE POWER SERVICE**

<u>PAGE</u>	<u>EFFECTIVE DATE</u>	<u>REVISION</u>	<u>PAGE NO.</u>
1 of 2	Bills Rendered on or after March 25, 2012	20120325	5.00

**AVAILABILITY:**

Throughout the City’s service area from existing lines of adequate capacity..

**APPLICABILITY:**

For all non-residential uses where the **billing demand is at least 500 kW**.

**TYPE OF SERVICE:**

Three phase, 60 hertz, at a standard available voltage at a single point of delivery..

**MONTHLY RATE:**

Base Charge ..... **\$200.00**

Demand Charge .....@ ..... **\$6.50 per kW of Billing Demand**

**All consumption (kWh) not greater than  
 200 hours times the billing demand:**

First 100,000 kWh.....@ ..... **6.7¢ per kWh**

Over 100,000 kWh.....@ ..... **6.1¢ per kWh**

**All consumption (kWh) in excess of 200  
 hours and not greater than 400 hours  
 times the billing demand .....**

@ ..... **5.7¢ per kWh**

**All consumption (kWh) in excess of 400  
 hours times the billing demand.....**

@ ..... **5.3¢ per kWh**

**Minimum Monthly Bill: Base Charge plus \$7.50 per kW of Billing Demand.**

**POWER COST ADJUSTMENT:**

The amount calculated at the above rate shall be subject to increase under the provisions of the City’s Power Cost Adjustment (PCA) rider.

**ENVIRONMENTAL COMPLIANCE COST RECOVERY:**

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery (ECCR) rider.

**LATE PAYMENTS:**

If payment is not received by the due date printed on the bill, services are subject to late charges, service disconnect and reconnect fees and interruption of services.

# LARGE POWER SERVICE (Continued)

<u>PAGE</u>	<u>EFFECTIVE DATE</u>	<u>REVISION</u>	<u>PAGE NO.</u>
2 of 2	Bills Rendered on or after March 25, 2012	20120325	5.10

## **DETERMINATION OF BILLING DEMAND:**

The Billing Demand shall be based on the highest 30-minute kW measurements during the current month and the preceding eleven (11) months:

For the billing months of June through September, the Billing Demand shall be the greatest of:

- (1) The current actual demand; or,
- (2) Ninety-five percent (95%) of the highest actual demand occurring in any preceding June through September billing; or,
- (3) Sixty percent (60%) of the highest actual demand occurring in any preceding October through May billing.

For the billing months of October through May, the Billing Demand shall be the greatest of:

- (1) Ninety-five percent (95%) of the highest actual demand occurring in any preceding June through September Billing; or,
- (2) Sixty percent (60%) of the highest actual demand occurring in any preceding October through May billing.

However, in the circumstance where a customer does not have a twelve-month billing history under this tariff, the billing demand for the billing months of October through May shall be the current month's actual demand.

**In no case shall the Billing Demand be less than the contract minimum or less than 475 KW.**

**CITY OF FAIRBURN**  
**Electric Service Tariff**

**CITY OF FAIRBURN**  
**Electric Service Tariff**

**SECURITY LIGHTING SERVICE**

<u>PAGE</u>	<u>EFFECTIVE DATE</u>	<u>REVISION</u>	<u>PAGE NO.</u>
1 of 1	Bills Rendered on or after March 25, 2012	20120325	7.00

**AVAILABILITY:**

Available in all areas served by the City of Fairburn and subject to its service rules and regulations.

**APPLICABILITY:**

To unmetered dusk-to-dawn electric service used for illuminating public thoroughfares and private outdoor areas, including, but not limited to, roadways, parking lots and yards.

**TYPE OF SERVICE:**

Service shall consist of a luminaire owned, installed, powered and maintained by the City. This schedule applies to ballast operated lamp fixtures of high pressure sodium vapor on standard wood poles conforming to City's specifications. Service will be rendered only at locations that, in the opinion of the City, are readily accessible for maintenance.

**MONTHLY RATE PER FIXTURE:**

<b>Lamp Wattage</b>	<b>Type</b>	<b>Rate</b>
100	High Pressure Sodium Vapor	\$10.00
150	High Pressure Sodium Vapor	\$12.00
250	High Pressure Sodium Vapor	\$20.00
400	High Pressure Sodium Vapor	\$32.00
1,000	Metal Halide	\$48.00

**\* Customer funds initial installation and replacement, if necessary. City of Fairburn provides electric distribution, photocell controlled energy and performs periodic routine maintenance.**

**OTHER CHARGES:**

Additional charges may apply in situations where the customer desires special lighting facilities such as underground wiring and/or non-standard poles. Neither the Power Cost Adjustment (PCA) rider nor Environmental Compliance Cost Recovery (ECCR) rider apply to this tariff.

**LATE PAYMENTS:**

If payment is not received by the due date printed on the bill, services are subject to late charges, service disconnect and reconnect fees and interruption of services.

**CITY OF FAIRBURN**  
**Electric Service Tariff**

**RIDERS**

<u>PAGE</u>	<u>EFFECTIVE DATE</u>	<u>REVISION</u>	<u>PAGE NO.</u>
1 of 1	On-going	20150722	9.00

**POWER COST ADJUSTMENT:**

This Power Cost Adjustment (PCA) is applicable to each of the City’s retail tariffs which contain reference to it. The PCA is used to make interim adjustments to monthly rates for service to reflect known and measurable changes in the City’s total costs of providing electricity to its customers.

The City’s total costs of providing electricity are defined herein to include power and energy purchased from wholesale suppliers (MEAG Power and Southeastern Electric Power Administration), costs of capital, operations and maintenance of the City’s electric distribution system, general administrative expenses, operation reserves, transfers to the general fund of the City of Fairburn, Georgia, and any other approved outlays or expenses.

The City has the sole right to make changes to PCA frequently if base revenues are below the expected levels and/or if unexpected costs are incurred.

**ENVIRONMENTAL COMPLIANCE COST RECOVERY:**

The monthly environmental compliance cost recovery adjustment in cents per kWh shall be added to all metered bills for service. The ECCR shall represent an amount no higher than that which may be calculated using the economic compliance cost reporting issued from time to time by the City of Fairburn’s principal electricity supplier, MEAG Power.